



Saskatchewan
Industry and
Resources

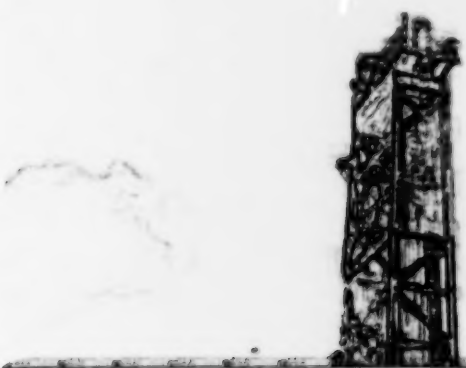
Sale of Petroleum and Natural Gas Rights

200 - 2101 Scarth Street
Regina, S4P 2H9
Petroleum and Natural Gas
Geology and Petroleum Lands
(306) 787-0620 Fax
E-mail: geolands@ir.gov.sk.ca

December 3, 2007
Sale 320

The deadline for submitting bids is 4:00 PM CST December 3, 2007

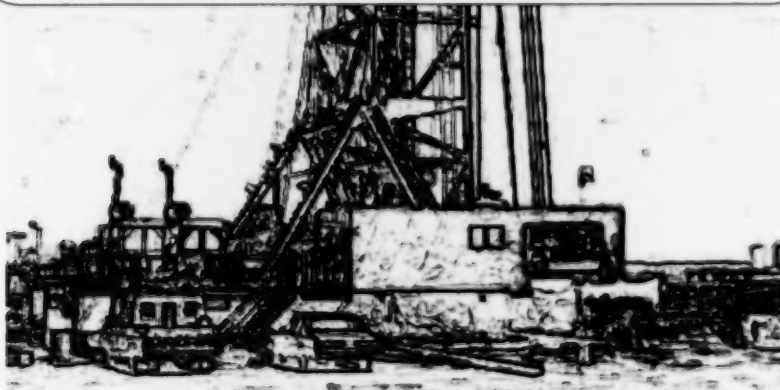
Saskatchewan



NOTICE

Revised regulations regarding the disposition and administration
of Crown oil sands and oil shale rights have recently been
implemented.

Saskatchewan Industry and Resources is now accepting posting requests
for oil sands and oil shale dispositions.



E-mail Subscription Service available at our website:
www.ir.gov.sk.ca/subscribeonline



**SALE OF SASKATCHEWAN CROWN
PETROLEUM AND NATURAL GAS DISPOSITIONS**

Saskatchewan Industry and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, December 3, 2007, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

- (a) The bonus bid;
- (b) Rent for each exploration licence at a rate of \$1.75 per hectare for the year;
- (c) Rent for each lease at a rate of \$1.00 per hectare (25 cents per hectare per month for the months of December, 2007 to March, 2008, inclusive);
- (d) An application fee of \$250.00 per exploration licence, or \$28.00 per lease;
- (e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas. Non-registrants are subject to GST and must add it in as a separate item to their bid;
- (f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration number (if registered);
- (g) When bidding on a Special Exploratory Permit a statement proving the applicant's ability to have the proposed work done if such information is not already on record in the department;
- (h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
- (i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
- (j) When payment is made by electronic debit, the **unique electronic debit code** shall be listed in **bold print**.

Where applicable, the bonus bid, rent, fee and GST (if applicable) shall be in the form of a bank draft, money order or certified cheque drawn on a chartered bank and payable to Saskatchewan Industry and Resources. **Companies should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.**

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time prior to the sale is required to implement the electronic debit process.

The Minister of Industry and Resources reserves the right to reject any or all bids or offers received and to refund those monies received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on our website at www.ir.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As these restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 27th day of September, 2007.

Ed Dancsok, Director
Geology and Petroleum Lands



Industry and
Resources

Petroleum and
Natural Gas

Saskatchewan

200 - 2101 Scarth Street
Regina SK S4P 2H9

Geology and Petroleum Lands
Fax: (306) 787-0620
E-mail: geolands@ir.gov.sk.ca

NOTICE TO ALL INTERESTED PARTIES

Sale of Crown Petroleum and Natural Gas Rights

A sale of Crown Petroleum and Natural Gas Rights, in the form of exploration licences and leases, will be held on **February 11, 2008**. The closing date for receiving the requests for postings will be **October 24, 2007**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to (306) 787-0620. (A mailed version is strictly optional.)

Crown Sales Section
Geology and Petroleum Lands
Saskatchewan Industry and Resources
6th Floor, 2101 Scarth Street
REGINA, Saskatchewan S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@ir.gov.sk.ca

Mailing List - Crown Sale Notices and Results

Printed sale results and notices are mailed upon request. Any additions or deletions to the mailing lists should be directed to:

Crown Sale Notices and Results
Geology and Petroleum Lands
Saskatchewan Industry and Resources
6th Floor, 2101 Scarth Street
REGINA, Saskatchewan S4P 2H9
Phone: (306) 787-1155; Fax: (306) 787-0620
E-mail: geolands@ir.gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from the Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: btroyer@ir.gov.sk.ca.

BID TYPES

Bid Types: Bids may be one of two types, Type I (Standard Bonus Bid) or Type II (Work Commitment Bid). *Offers that do not conform to one of these types may not be considered.*

TYPE I

(Exploration Licences, Leases and Oil Sands Exploratory Permits)

_____ hereby submits the following Bonus Bid to acquire _____ posted
(Company Name) (Parcel or Block #)
for sale on _____
(Sale Date)

Bonus Bid	\$ _____
Application Fee	\$ _____
Rental	\$ _____
GST	\$ _____ (if applicable)
Total	\$ _____

Electronic Debit Code _____
(bold)

If successful, please issue the disposition as follows:

Company Name
Address

Service I.D. _____ (if applicable)
Company Name (Confidential)

****NOTE:** Bonus, Fee, and Rental must be separated. A bid of the form Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands exploratory permit and shall be accompanied by the required remittance to cover the total of the Bonus, Fee, Rent and GST (if applicable). Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to Saskatchewan Industry and Resources. **Bidders should provide written instructions pertaining to the return of monies from unsuccessful bids.** Lack of instruction will result in the return of monies via mail during the week following the land sale.

TYPE II

(P&NG and Oil Shale Exploratory Permits)

_____ hereby submits a Work Commitment Bid to acquire _____ posted
(Company Name) (Block #)
for sale on _____
(Sale Date)

Work Commitment Bid	\$ _____
Expenditure Deposit	\$ _____ (not applicable to Oil Shale permit)
Annual Rental	\$ _____
GST	\$ _____ (if applicable)
Total	\$ _____

Electronic Debit Code _____
(bold)

If successful, please issue the permit as follows:

Company Name
Address

Service I.D. _____ (if applicable)
Company Name (Confidential)

****NOTE:** A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with Saskatchewan Industry and Resources. Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to Saskatchewan Industry and Resources. **Bidders should provide written instructions pertaining to the return of monies from unsuccessful bids.** Lack of instruction will result in the return of monies via mail during the week following the land sale.

RESTRICTIONS

SALE 320 – DECEMBER 3, 2007

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Management
Heritage Unit
Saskatchewan Culture, Youth and Recreation
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Saskatchewan Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* prior to the proposed activity proceeding. Inquires regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Saskatchewan Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Saskatchewan Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

F INTEGRATED RESOURCE MANAGEMENT AREA

These lands either in whole or in part are part of an Integrated Resource Management Area. Certain portions of these lands may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Saskatchewan Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

G SPECIAL MANAGEMENT AREA

These lands either in whole or in part are part of an Integrated Resource Management Area and have been designated as Special Management Areas. These lands contain environmentally sensitive areas and require environmental screening before exploration activities can proceed. Surface access will be restricted on portions of these lands. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Saskatchewan Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

P POTASH RESTRICTED DRILLING AREA

These lands are located within a potash Restricted Drilling Area and consent must be obtained from the Potash Corporation of Saskatchewan prior to licencing a well.

S SPECIFIC RESTRICTION

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:
L202: 02/3-27-42-27 W3, L203: 31/8-36-42-27 W3, L204: 32/6-1-43-27 W3,
L122: 01/11-33-15-16 W3.

- (S15) These mineral rights are located under the Pheasant Rump Nakota Reserve No. 68. The Province's Surface Rights Acquisition and Compensation Act does not apply to these lands. Surface access to these lands will require the approval of the Pheasant Rump Nakota First Nation and Indian and Northern Affairs Canada. Inquiries should be directed to:

Chief Olive McArthur
Pheasant Rump Nakota First Nation
Box 238
Kisbey SK S0C 1L0
Telephone: (306) 462-2002
Fax: (306) 462-2003

Mr. Chuck Ruchotzke, Project Management
Indian and Northern Affairs Canada
Room 200, First Nations Way
Regina SK S4S 7K5
Telephone: (306) 780-7517
Fax: (306) 780-6128

- (S30) These lands either in whole or part are located within a Game Preserve. Surface access may be restricted or prohibited and special conditions may apply to any activity undertaken within the Game Preserve. Inquiries regarding these lands should be directed to:

Mr. Lorne Sullivan, Ecological Protection Specialist
Land Protection Section
Saskatchewan Environment
Telephone: (306) 933-6532; Fax: (306) 933-8442

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition. The coal lessee must be contacted prior to any exploration activities taking place.

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 320 - DECEMBER 3, 2007

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

BLOCK 4113: 1,165.09 hectares (2,879.00 acres), more or less

Township 1, Range 17, West 2

E/2 31

Township 2, Range 17, West 2

S/2 & NE 5, Sec. 6, N/2 & SW 7

Township 1, Range 18, West 2

W/2 36

Township 2, Range 18, West 2

Sec. 1

TERM: 2 YEARS

RESTRICTION: A B

LEASE PARCELS

SALE 320 - DECEMBER 3, 2007

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Restriction B K	SW	27	2	30	1	64.75	160.00
2		E/2	14	4	30	1	129.50	320.00
3	Leds 13 & 14 of Sec.	6	6	32	1		31.77	78.50
4	Restriction A E	Ptn. NW	15	6	32	1	64.14	158.50
5		NE	15	6	32	1	64.75	160.00
6	Restriction A	NE	20	16	32	1	64.75	160.00
7	Restriction A P	SE	20	16	32	1	64.75	160.00
8	Restriction A P	SW	20	16	32	1	64.75	160.00
9	Restriction A	SE	29	16	32	1	64.75	160.00
10	Restriction A	NE	29	16	32	1	64.75	160.00
11		SE	32	16	32	1	64.75	160.00
12	Restriction A	E/2	22	0	33	1	129.50	320.00
13	E/2 & Frac. W/2	14	0	34	1		233.00	575.76
14		NE	26	0	1	2	64.75	160.00
15	Restriction A	SE	36	0	1	2	64.75	160.00
16	Restriction A	Sec.	36	10	1	2	263.05	650.00
17		N/2	10	3	2	2	130.31	322.00
18	Restriction A	NW	35	0	2	2	64.75	160.00
19	Restriction A	NE	35	0	2	2	64.75	160.00
20		SW	24	6	3	2	64.75	160.00
21		NW	24	6	3	2	64.35	159.00
22		SW	6	7	3	2	62.32	154.00
23		NW	6	7	3	2	64.75	160.00
24		SW	7	7	3	2	64.75	160.00
25		NW	7	7	3	2	64.75	160.00

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
26	Restriction K	SE	10	7	3	2	64.75	160.00
27	Restriction K	NE	10	7	3	2	64.75	160.00
28	Restriction B	SE	16	7	3	2	64.75	160.00
29	Restriction B	SW	16	7	3	2	64.75	160.00
30	Restriction A	NE	19	7	3	2	64.75	160.00
31	Restriction A	NW	20	7	3	2	64.75	160.00
32	Restriction A B	NE	20	7	3	2	64.75	160.00
33		SE	29	7	3	2	64.75	160.00
34		SW	29	7	3	2	64.75	160.00
35		NW	29	7	3	2	64.75	160.00
36		NE	29	7	3	2	64.75	160.00
37		SE	31	7	3	2	64.75	160.00
38		SE	32	7	3	2	64.75	160.00
39		NE	32	7	3	2	64.75	160.00
40	Restriction A PNG from Base Midale Beds to Top Precambrian	NW	15	2	4	2	64.75	160.00
41	PNG from Base Midale Beds to Top Precambrian	SW	4	5	4	2	64.75	160.00
42	PNG from Base Midale Beds to Top Precambrian	NW	4	5	4	2	64.75	160.00
43	PNG from Base Midale Beds to Top Precambrian	NE	4	5	4	2	64.75	160.00
44		SE	36	6	4	2	64.35	159.00
45		SW	36	6	4	2	64.35	159.00
46		NW	36	6	4	2	62.32	154.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
47	NE	36	6	4	2	62.32	154.00
48	NE	1	7	4	2	64.75	160.00
	Restriction A						
49	SE	2	7	4	2	63.13	156.00
50	SW	2	7	4	2	63.13	156.00
51	NE	2	7	4	2	64.75	160.00
52	SE	4	7	4	2	63.13	156.00
53	NW	4	7	4	2	64.75	160.00
54	Lsds 3 & 4 of Sec.	6	7	4	2	31.77	78.50
55	SE	11	7	4	2	64.75	160.00
56	SW	11	7	4	2	64.75	160.00
57	NW	11	7	4	2	64.75	160.00
58	NE	11	7	4	2	64.75	160.00
59	SE	12	7	4	2	64.75	160.00
	Restriction A						
60	SW	12	7	4	2	64.75	160.00
61	NW	12	7	4	2	64.75	160.00
62	NE	12	7	4	2	64.75	160.00
63	SE	14	7	4	2	64.75	160.00
64	NW	14	7	4	2	64.75	160.00
	Restriction A						
65	S/2	16	7	4	2	129.50	320.00
66	NW	16	7	4	2	64.75	160.00
67	Lsds 9 & 10 of Sec.	16	7	4	2	32.37	80.00
68	NW	17	7	4	2	64.75	160.00
69	NE	17	7	4	2	64.75	160.00
70	Lsds 1 & 2 of Sec.	18	7	4	2	32.37	80.00
71	S/2 & NE	6	1	5	2	194.25	480.00
	Restriction B X						
72	Sec.	32	1	5	2	259.00	640.00
	Restriction A B						
73	N/2 & SW	29	4	5	2	194.25	480.00
	PNG from Base Midale Beds to Top Precambrian						
74	NE & Lsds 2, 7 & 8 of Sec.	32	6	5	2	111.79	276.25
75	SE	1	8	5	2	64.75	160.00
	80.00% Interest Restriction A						
76	NW	1	8	5	2	64.75	160.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
77	SW	12	8	5	2	64.75	160.00
	Restriction A						
78	N/2	32	10	5	2	132.74	328.00
	Restriction A						
	Lds 11 & 12: PNG from Base Souris Valley Beds to Top Precambrian						
	NE & Lds 13 & 14: PNG from Surface to Top Precambrian						
79	S/2 & NW	2	1	6	2	194.25	480.00
	Restriction X						
80	W/2	10	1	6	2	129.50	320.00
	Restriction X						
81	S/2	16	1	6	2	129.50	320.00
	Restriction B X						
82	Sec.	18	1	6	2	259.00	640.00
	Restriction A B X						
83	W/2	35	7	6	2	129.50	320.00
	25.00% Interest						
	Restriction B						
84	N/2	34	10	6	2	133.55	330.00
	Restriction A						
	NW & Lds 9 & 10: PNG from Surface to Top Precambrian						
	Lds 15 & 16: PNG from Base Souris Valley Beds to Top Precambrian						
85	N/2	36	10	6	2	134.36	332.00
	Restriction A S15						
	PNG from Base Souris Valley Beds to Top Precambrian						
86	S/2	2	11	6	2	134.36	332.00
	Restriction A S15						
	Lds 3 & 4: PNG from Base Souris Valley Beds to Top Precambrian						
	SE & Lds 5 & 6: PNG from Surface to Top Precambrian						
87	N/2	2	11	6	2	130.31	322.00
	Restriction A S15						
	Lds 11 & 12: PNG from Base Souris Valley Beds to Top Precambrian						
	NE & Lds 13 & 14: PNG from Surface to Top Precambrian						
88	S/2	11	11	6	2	130.31	322.00
	Restriction A S15						
	PNG from Base Souris Valley Beds to Top Precambrian						
89	N/2	11	11	6	2	130.31	322.00
	Restriction A						
	PNG from Base Souris Valley Beds to Top Precambrian						
90	Sec.	29	12	6	2	259.00	640.00
91	Sec.	30	12	6	2	259.00	640.00
92	Sec.	32	12	6	2	259.00	640.00
93	Sec.	6	13	6	2	259.00	640.00
94	Sec.	2	1	7	2	259.00	640.00
	Restriction A X						
95	Sec.	4	1	7	2	259.00	640.00
	Restriction X						
96	Sec.	10	1	7	2	259.00	640.00
	Restriction X						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
97	Restriction B X	Sec. 16	1	7	2	259.00	640.00
98	S/2, NW & Ptn. NE Restriction A B E X	4	2	7	2	257.21	635.58
99	Restriction X	Sec. 16	2	7	2	259.00	640.00
100	80.00% Interest	NE 15	6	7	2	64.75	160.00
101	25.00% Interest	N/2 25	9	7	2	129.50	320.00
102	S/2 PNG from Base Frobisher-Alida Beds to Top Precambrian	34	8	8	2	129.50	320.00
103	NE 26	12	8	2		64.75	160.00
104	Restriction A	Sec. 28	12	8	2	259.00	640.00
105	Restriction A	Sec. 32	12	8	2	259.00	640.00
106	W/2 & Lsds 15 & 16 of Sec.	4	13	8	2	161.87	400.00
107	Restriction A	Sec. 6	13	8	2	259.00	640.00
108	Lsds 9 & 10 of Sec.	9	7	11	2	32.37	80.00
109	Lsds 15 & 16 of Sec. PNG from Base Midale Beds to Top Precambrian	9	7	11	2	32.37	80.00
110	SW 19	7	11	2		64.75	160.00
111	SW & Lsds 1 & 2 of Sec. Restriction K	4	8	11	2	97.12	240.00
112	Lsds 10 & 11 of Sec. PNG from Base Frobisher-Alida Beds to Top Precambrian	4	8	11	2	32.37	80.00
113	NE 9	9	11	2		64.75	160.00
114	NW 36 Lsds 11 & 12: PNG from Base Midale Beds to Top Precambrian Lsds 13 & 14: PNG from Base Frobisher-Alida Beds to Top Precambrian	6	14	2		64.35	159.00

SECTION B
AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
115	50.00% Interest	S/2 13	16	15	3	129.50	320.00
116	Restriction A	SE 25	17	15	3	64.75	160.00

PARCEL NUMBER		LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
117	Restriction A	NE	25	17	15	3	64.75	160.00
118	Lds 1, 2 & 7 of Sec. Restriction A	35	17	15	3		48.56	120.00
119	Restriction A	SE	36	17	15	3	64.75	160.00
120	Restriction A	SW	36	17	15	3	64.75	160.00
121	Restriction A B C	S/2 & NE	20	15	16	3	195.46	483.00
122	Restriction S10	Sec.	33	15	16	3	259.00	640.00
123		Sec.	5	16	16	3	259.00	640.00
124		Sec.	6	15	17	3	261.43	646.00
125	Restriction A B1 C	N/2 & SE	26	16	17	3	194.25	480.00
126	Restriction A C Lsd 1: PNG from Base Vanguard Group to Top Precambrian SW & Lds 2, 7 & 8: PNG from Surface to Top Precambrian	S/2	2	17	17	3	132.33	327.00
127	Restriction A	N/2	2	17	17	3	129.09	319.00
128	PNG from Base Vanguard Group to Top Precambrian	SE	12	14	19	3	64.75	160.00
129		SW	12	14	19	3	64.75	160.00
130	PNG from Base Vanguard Group to Top Precambrian	NW	12	14	19	3	65.15	161.00
131		Sec.	4	16	19	3	259.00	640.00
132		Sec.	9	16	19	3	259.00	640.00
133		Sec.	16	16	19	3	259.00	640.00
134	Restriction B C	Sec.	19	2	24	3	259.00	640.00
135	Restriction A B	Sec.	20	2	24	3	257.38	636.00
136	Restriction A B	Sec.	11	4	24	3	259.00	640.00
137	Restriction A B	Sec.	14	4	24	3	259.00	640.00
138	Restriction A	Sec.	23	4	24	3	259.00	640.00
139	Restriction A	Sec.	26	4	24	3	259.00	640.00
140	Restriction A	Sec.	27	4	24	3	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
141	SW 35 4 26 3 PNG from Surface to Top Milk River Formation					64.75	160.00
142	Sec. 27 17 29 3 PNG from Top Second White Speckled Shale to Top Precambrian					260.21	643.00
143	Sec. 34 17 29 3 PNG from Top Second White Speckled Shale to Top Precambrian					259.00	640.00
144	Sec. 35 17 29 3 PNG from Top Second White Speckled Shale to Top Precambrian					259.00	640.00
145	E/2 & Frac. W/2 24 17 30 3 Restriction A PNG from Base Medicine Hat Sand to Top Precambrian					140.28	346.64
146	E/2 & Frac. W/2 25 17 30 3 Restriction A PNG from Base Medicine Hat Sand to Top Precambrian					140.12	346.24
147	E/2 & Frac. W/2 36 17 30 3 Restriction A PNG from Base Medicine Hat Sand to Top Precambrian					140.12	346.24
148	E/2 & Frac. W/2 1 18 30 3 Restriction A PNG from Base Medicine Hat Sand to Top Precambrian					139.86	345.60
149	E/2 & Frac. W/2 12 18 30 3 Restriction A PNG from Base Medicine Hat Sand to Top Precambrian					139.82	345.50
150	E/2 & Frac. W/2 13 18 30 3 Restriction A PNG from Base Medicine Hat Sand to Top Precambrian					139.78	345.40
151	E/2 & Frac. W/2 24 18 30 3 Restriction A PNG from Base Medicine Hat Sand to Top Precambrian					139.70	345.20
152	E/2 & Frac. W/2 25 18 30 3 Restriction A PNG from Base Medicine Hat Sand to Top Precambrian					139.62	345.00
153	E/2 & Frac. W/2 36 18 30 3 Restriction A PNG from Base Medicine Hat Sand to Top Precambrian					138.73	342.80

SECTION C
AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
154	Sec. 10 24 13 3 Restriction A					259.00	640.00
155	Sec. 29 24 13 3 Restriction A C					259.00	640.00
156	Sec. 28 24 14 3 Restriction A K					259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
157	Restriction A	Sec. 30	24	14	3	259.00	640.00
158	Restriction A	Sec. 4	25	14	3	259.00	640.00
159	Restriction A	Sec. 30	25	14	3	259.00	640.00
160	Restriction A	NE	26	24	15	64.75	160.00
161	Restriction A B	Sec. 36	24	15	3	259.00	640.00
162	Restriction A B	Sec. 7	28	17	3	259.00	640.00
163	Restriction A	Sec. 25	28	17	3	259.00	640.00
164	Restriction A	Sec. 30	28	17	3	259.00	640.00
165	Restriction A	Sec. 29	28	18	3	259.00	640.00
166	Restriction A	Sec. 6	35	20	3	257.78	637.00
167	Restriction A	E/2	7	35	20	130.31	322.00
168	PNG from Surface to Top Viking Sand Pet from Top Viking Sand to Base Viking Sand PNG from Base Viking Sand to Top Precambrian	Sec. 2	33	25	3	259.00	640.00
169		Sec. 34	27	26	3	259.00	640.00
170	Restriction A PNG from Base Bakken Formation to Top Precambrian	Sec. 28	31	28	3	260.62	644.00
171	Restriction A PNG from Base Bakken Formation to Top Precambrian	Sec. 30	31	28	3	259.81	642.00
172	Restriction A PNG from Base Bakken Formation to Top Precambrian	Sec. 31	31	28	3	259.00	640.00

SECTION D
AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
173	Lds 1, 5, 6, 7 & 8 of Sec. Restriction A	N/2 20	50	19	3	209.12	516.75
174	Lds 3, 4 & 6 of Sec. Restriction A	20	48	20	3	48.56	120.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
175	E/2	2	51	20	3	133.55	330.00
176	SW	2	51	20	3	117.26	289.75
	Lds 12, 13 & 14 of Sec.	2	51	20	3		
	Restriction A						
177	Lsd 9 of Sec.	26	48	21	3	16.19	40.00
178	SE	9	38	22	3	64.75	160.00
	Restriction A						
179	SW	9	38	22	3	64.75	160.00
180	NW	9	38	22	3	64.75	160.00
	Restriction A						
181	NE	9	38	22	3	64.75	160.00
	Restriction A						
182	Lds 10, 15 & 16 of Sec.	25	50	23	3	48.56	120.00
	Restriction A						
183	Sec.	4	53	23	3	259.00	640.00
	Restriction A						
184	Lsd 16 of Sec.	6	38	24	3	16.19	40.00
	Restriction A						
185	SE	10	52	24	3	64.75	160.00
186	SW	10	52	24	3	64.75	160.00
187	NW	10	52	24	3	64.75	160.00
188	NE	10	52	24	3	64.75	160.00
189	Sec.	27	40	25	3	259.00	640.00
	Restriction A						
190	Sec.	5	42	25	3	257.38	636.00
	Restriction A B						
191	Sec.	6	42	25	3	257.38	636.00
	Restriction A B C F						
192	Sec.	9	42	25	3	257.38	636.00
	Restriction A B C F G						
193	Sec.	28	44	26	3	259.00	640.00
194	S/2, NW & Lds 10 & 15 of	32	44	26	3	226.62	560.00
195	E/2 & NW	34	44	26	3	242.81	600.00
	Lds 4, 5 & 6 of Sec.	34	44	26	3		
196	Sec.	30	61	26	3	259.00	640.00
	Restriction A						
197	Sec.	31	61	26	3	259.00	640.00
	Restriction A						
198	Sec.	18	40	27	3	259.00	640.00
	Restriction A						
199	Sec.	22	41	27	3	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
200	Restriction A B	SW	27	41	27	3	64.75 160.00
201	Restriction A	SE	36	41	27	3	64.75 160.00
202	Restriction A B C F S10	Sec.	27	42	27	3	259.00 640.00
203	Restriction A B C F S10	Sec.	36	42	27	3	257.78 637.00
204	Restriction A B C F S10	Sec.	1	43	27	3	261.02 645.00
205		Sec.	10	44	27	3	259.00 640.00
206	Lsd 12 of Sec. Restriction A B K S30 PNG from Surface to Top Colony Sand PNG from Base Colony Sand to Top Precambrian	22	44	27	3		16.19 40.00
207	Restriction A	Sec.	10	46	27	3	259.00 640.00
208	PNG from Top Torquay Formation to Top Precambrian	Sec.	24	38	28	3	257.38 636.00

SPECIAL EXPLORATORY PERMITS

SALE 320 - DECEMBER 3, 2007

****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

SPECIAL EXPLORATORY PERMIT BLOCK EP-3077

BLOCK EP-3077: 74,054.63 hectares (182,993.00 acres), more or less

Township 41, Range 13, West 2
Secs. 1-36 incl.

Township 42, Range 13, West 2
Secs. 1-36 incl.

Township 43, Range 13, West 2
Secs. 1-36 incl.

Township 44, Range 13, West 2
Secs. 1-36 incl.

Township 41, Range 14, West 2
Secs. 1-36 incl.

Township 42, Range 14, West 2
Secs. 1-36 incl.

Township 43, Range 14, West 2
Secs. 1-4 incl., SW 5, Secs. 6-18 incl., W/2 19, Secs. 20-30 incl.,
N/2 & SW 31, Secs. 32-36 incl.

Township 44, Range 14, West 2
Sec. 1, N/2 & SE 2, Secs. 3-7 incl., S/2 & NW 8, Secs. 9-36 incl.

RIGHTS GRANTED: Petroleum and Natural Gas Rights from Surface to Top
Precambrian

RESTRICTION: A B C J

**SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON SPECIAL EXPLORATORY PERMIT BLOCK EP-3077**

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is \$2 per hectare for each year. Thus, the minimum work commitment for a Special Exploratory Permit is \$4 per hectare.

2. The expenditure deposit to be submitted is 25% of the proposed annual work. In the case of the minimum work commitment set out in 1 (above), the work commitment is \$4 per hectare and the proposed annual work amount is \$2 per hectare. The deposit amount in this case is \$0.50 per hectare (25% of the proposed annual work).
3. The annual rental amount is \$0.25 per hectare (\$18,513.66).
4. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The expenditure deposit and rental submitted for the first year should be based on the published hectares. Rental and expenditure deposits for subsequent years will be based on the revised hectares.
5. The expenditure deposit and rental amount must be in the form of electronic debit (contact Revenue Operations Branch at (306) 787-6508 to implement this process), bank draft, money order or certified cheque from a chartered bank payable to Saskatchewan Industry and Resources.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK EP-3077

$$\begin{array}{rcll} 74,054.63 \text{ hectares} & \times & \frac{\text{\$/hectare}}{\text{(see item 1)}} & = \frac{\text{Work Commitment Amount}}{\text{(minimum \$296,218.52)}} \\ \text{(Block EP-3077)} & & & \end{array}$$

CALCULATION OF EXPENDITURE DEPOSIT ON PERMIT BLOCK EP-3077

$$\begin{array}{rcll} \frac{\text{Work Commitment Amount}}{\text{(minimum \$296,218.52)}} & / & 2) \times 0.25 & = \frac{\text{Expenditure Deposit}}{\text{(minimum \$37,027.32)}} \end{array}$$

SPECIAL EXPLORATORY PERMITS

SALE 320 - DECEMBER 3, 2007

****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of The Petroleum and Natural Gas Regulations, 1969.

SPECIAL EXPLORATORY PERMIT BLOCK EP-3078

BLOCK EP-3078: 73,004.88 hectares (180,399.00 acres), more or less

Township 45, Range 13, West 2
Secs. 1-36 incl.

Township 46, Range 13, West 2
NE 1, Secs. 2-18 incl., Secs. 22-26 incl., Secs. 34, 35, 36

Township 45, Range 14, West 2
Secs. 1-36 incl.

Township 46, Range 14, West 2
Secs. 1-18 incl.

Township 45, Range 15, West 2
Sec. 2, Sec. 3 (Petroleum Only), Sec. 4, Sec. 5 (Petroleum Only),
Secs. 6, 7, N/2 & SW 8, Secs. 9-12 incl., S/2 & NE 13 (Petroleum Only),
NW 13, Sec. 14, S/2 15 (Petroleum Only), N/2 15, Secs. 16-20 incl.,
W/2 21 (Petroleum Only), NE 21, Sec. 22, Sec. 23 (Petroleum Only),
Secs. 24, 25, 26, SE 27 (Petroleum Only), W/2 & NE 27, Secs. 28-36 incl.

Township 46, Range 15, West 2
Secs. 2-12 incl., N/2 13, Secs. 14-18 incl.

Township 45, Range 16, West 2
Secs. 2, 4, 5, 6, 8, E/2 & NW 9, Secs. 10-14 incl., Secs. 16, 17, 18, 20,
S/2 & NW 21, Secs. 22, 23, 24, N/2 & SW 25, N/2 & SE 26, N/2 & SW 27, Secs.
28, 29, 30, S/2 & NE 31, Secs. 32-36 incl.

Township 46, Range 16, West 2
Secs. 1-4 incl., Secs. 6-16 incl., Sec. 18, Secs. 20-26 incl.,
Secs. 28-36 incl.

Township 45, Range 17, West 2
W/2 1, Sec. 2, N/2 3, Secs. 4, 5, 6, N/2 & SW 8, Secs. 9-14 incl., SE 15,
Secs. 16, 18, E/2 19, Sec. 20, S/2 21, Secs. 22, 23, 24, 28, 29, 30, 32,
34, 36

Township 46, Range 17, West 2
Sec. 2, N/2 & SE 3, Secs. 4, 6, W/2 7, N/2 8, Secs. 9-12 incl., N/2 13,
Secs. 14, 15, 16, 18, SW 19 (Petroleum Only), Sec. 20, N/2 & SW 21,
Secs. 22, 23, 24, SE 25, Secs. 26-36 incl.

RIGHTS GRANTED: Petroleum and Natural Gas Rights from Surface to Top
Precambrian

RESTRICTION: A C J

SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON SPECIAL EXPLORATORY PERMIT BLOCK EP-3078

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is \$2 per hectare for each year. Thus, the minimum work commitment for a Special Exploratory Permit is \$4 per hectare.
2. The expenditure deposit to be submitted is 25% of the proposed annual work. In the case of the minimum work commitment set out in 1 (above), the work commitment is \$4 per hectare and the proposed annual work amount is \$2 per hectare. The deposit amount in this case is \$0.50 per hectare (25% of the proposed annual work).
3. The annual rental amount is \$0.25 per hectare (\$18,251.22).
4. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The expenditure deposit and rental submitted for the first year should be based on the published hectares. Rental and expenditure deposits for subsequent years will be based on the revised hectares.
5. The expenditure deposit and rental amount must be in the form of electronic debit (contact Revenue Operations Branch at (306) 787-6508 to implement this process), bank draft, money order or certified cheque from a chartered bank payable to Saskatchewan Industry and Resources.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK EP-3078

$$\begin{array}{rclcl} 73,004.88 \text{ hectares} & \times & & = & \\ \text{(Block EP-3078)} & & \text{\$/hectare} & & \text{Work Commitment Amount} \\ & & \text{(see item 1)} & & \text{(minimum \$292,019.52)} \end{array}$$

CALCULATION OF EXPENDITURE DEPOSIT ON PERMIT BLOCK EP-3078

$$\begin{array}{rclcl} (& & / 2) & \times 0.25 = & \\ \text{Work Commitment Amount} & & & & \text{Expenditure Deposit} \\ & & & & \text{(minimum \$36,502.44)} \end{array}$$

SPECIAL EXPLORATORY PERMITS

SALE 320 - DECEMBER 3, 2007

****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

SPECIAL EXPLORATORY PERMIT BLOCK EP-3079

BLOCK EP-3079: 76,821.47 hectares (189,830.00 acres), more or less

Township 42, Range 15, West 2

Secs. 1-6 incl., S/2 7, Secs. 8-17 incl., Secs. 19-36 incl.

Township 43, Range 15, West 2

Secs. 1-36 incl.

Township 44, Range 15, West 2

Secs. 1-24 incl., S/2 & NW 25, N/2 & SW 26, Secs. 27-30 incl., SE 31 (Petroleum Only), N/2 & SW 31, Sec. 32, Sec. 33 (Petroleum Only), Sec. 34, S/2 & NW 35, Sec. 36

Township 42, Range 16, West 2

Secs. 6, 7, N/2 8, Secs. 17-20 incl., N/2 21, N/2 22, N/2 23, N/2 24, Secs. 25-36 incl.

Township 43, Range 16, West 2

Secs. 1-18 incl., SE & NW 19, Secs. 20-25 incl., N/2 & SW 26, Secs. 27-32 incl., NW & SE 33, Secs. 34, 35, 36

Township 44, Range 16, West 2

Secs. 1-6 incl., SW 7, S/2 & NW 9, Secs. 10-16 incl., Secs. 18, 20, S/2 & NW 21, Secs. 22-26 incl., N/2 27, Secs. 28, 29, 30, 32, 33, 34, SE 35, Sec. 36

Township 42, Range 17, West 2

Secs. 1-36 incl.

Township 43, Range 17, West 2

Secs. 1-36 incl.

Township 44, Range 17, West 2

Secs. 1-12 incl., S/2 13, Secs. 14-25 incl., N/2 26, Secs. 27-30 incl., S/2 & NE 31, Sec. 32, NW 33 (Petroleum Only), S/2 & NE 33, Secs. 34, 35, 36

RIGHTS GRANTED: Petroleum and Natural Gas Rights from Surface to Top Precambrian

RESTRICTION: A B C J

SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON SPECIAL EXPLORATORY PERMIT BLOCK EP-3079

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is \$2 per hectare for each year. Thus, the minimum work commitment for a Special Exploratory Permit is \$4 per hectare.
2. The expenditure deposit to be submitted is 25% of the proposed annual work. In the case of the minimum work commitment set out in 1 (above), the work commitment is \$4 per hectare and the proposed annual work amount is \$2 per hectare. The deposit amount in this case is \$0.50 per hectare (25% of the proposed annual work).
3. The annual rental amount is \$0.25 per hectare (\$19,205.37).
4. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The expenditure deposit and rental submitted for the first year should be based on the published hectares. Rental and expenditure deposits for subsequent years will be based on the revised hectares.
5. The expenditure deposit and rental amount must be in the form of electronic debit (contact Revenue Operations Branch at (306) 787-6508 to implement this process), bank draft, money order or certified cheque from a chartered bank payable to Saskatchewan Industry and Resources.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK EP-3079

76,821.47 hectares	x		=	
(Block EP-3079)		\$/hectare		Work Commitment Amount
		(see item 1)		(minimum \$307,285.88)

CALCULATION OF EXPENDITURE DEPOSIT ON PERMIT BLOCK EP-3079

(		/	2)	x	0.25	=	
	Work Commitment Amount						Expenditure Deposit
							(minimum \$38,410.74)

